

**ELECTRIC RATES**

**Trico Electric Cooperative, Inc.**  
**8600 W. Tangerine Road**  
**Marana, Arizona 85658**  
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**Title: CEO/General Manager**

Effective Date: January 1, 2026

**STANDARD OFFER TARIFF****COGENERATION QUALIFYING FACILITIES SERVICE  
SCHEDULE QF1**

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**Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. Customers of the Cooperative that own and operate qualified cogeneration and small power production facilities of less than 100 kW that meet Qualifying Facility status as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission's regulations and pursuant to the Arizona Corporation Commission's Decision No. 52345.

**Application**

The Cogeneration Qualifying Facilities Rate (QF1) is applicable to owners of co-generation qualifying facilities and small power production facilities under 100 kW who are retail Customers and who enter into a written contract with the Cooperative with respect to such service. Service shall be supplied at one point of delivery where part or all of the electrical requirements of the Customer can be supplied from a source or sources, owned by the Customer, and where such sources are connected for parallel operation of the Customer's system with the system of the Cooperative. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices, each of which is capable of generating less than 100 kW.

**Type of Service**

The type of service furnished the Customer pursuant to this rate tariff shall be determined in the reasonable discretion of the Cooperative.

**Purchase and Sale Rates**

All purchases from the Cooperative and sales to the Cooperative shall be treated separately. For capacity and energy supplied by the Cooperative to the Customer, the applicable tariff rate shall apply. For energy supplied by the Customer to the Cooperative, the rates shall be as follows:

For non-firm power the purchase rate will be the Annual Average Avoided Cost rate set forth in Schedule NMN. For firm service the purchase rate will be the non-firm purchase rate plus ten percent (10%).

**Tax Adjustment**

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes of governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

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**Rules, Regulations and Line Extension Policy (RRLEP)**

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.