

ELECTRIC RATES

Trico Electric Cooperative, Inc.
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EXPERIMENTAL TARIFF COMMUNITY SOLAR SCHEDULE CS

Eligibility and Availability

The Trico Electric Cooperative, Inc. (“Trico” or the “Cooperative”) Community Solar Voluntary Purchase Tariff (“Community Solar”) is available to all eligible RS1, GS1, GS2 and GS3 Customers of the Cooperative who wish to participate in support of renewable resources through the purchase of energy output from the installation of a Cooperative-owned or controlled Photovoltaic (PV) generation facility (“Community Solar Project(s)”).

Customers being served under the Cooperative’s Time of Use, SunWatts Sun Farm, or other self-generation tariffs (including, but not limited to, Distributed Generation Energy Export tariffs or Net Metering Tariff Schedule (NM)), may not purchase power under this Schedule CS.

Description

The Community Solar Projects will be located on the Cooperative’s distribution system. The two Community Solar Projects currently in place are Avion Solar and Chirreon Solar. The Community Solar program provides for voluntary participation by eligible residential and commercial Customers. A Customer may purchase panel output to meet 100% of their monthly kWh energy usage.

The Cooperative will apply the Total Energy Rate (see below) to the monthly amount of energy (kWh) supplied by the Cooperative to the Customer.

The Solar Block Energy Rate (see below) may be updated annually to incorporate changes in the Community Solar Projects and costs incurred by the Cooperative in relation to those Community Solar Projects.

Application

To participate the Customer must make a request and complete an Application. Customer’s eligibility to take service under this Tariff shall be determined at the sole discretion of Trico.

Service under this Tariff will commence on the first day of the next billing cycle after Trico approves Customer’s Application and determines that the Customer is eligible to participate under the Tariff.

Rate

Wholesale power, transmission and distribution fixed costs will be applied to all energy delivered to Customer, including energy delivered under this Schedule CS. The Customer is responsible for paying (each month) all charges incurred under their Standard Rate Schedule, and the solar energy selected under this Schedule CS, multiplied by the applicable energy rate. Any demand based or fixed charges under the Customer's Standard Rate Schedule will not be affected by elections under Schedule CS. No discounts specified in Customer's Standard Rate Schedule will apply to the amounts charged under this Schedule CS.

Table 1 provides the resultant customer energy rate for each rate class with the CS Tariff applied.

Table 1: Schedule CS Applied to Standard Offer Tariffs			
Rate Class	Fixed Cost Portion Energy Rate (\$/kWh)	Solar Block Energy Rate (\$/kWh)	Total Energy Rate (\$/kWh)
RS1			
First 800 kWh/mo	\$0.08691	\$0.05489	\$0.1418
Over 800 kWh/mo	\$0.09691	\$0.05489	\$0.1518
GS1	\$0.09602	\$0.05489	\$0.15091
GS2	\$0.11573	\$0.05489	\$0.17062
GS3	\$0.04423	\$0.05489	\$0.09912

Terms and Conditions

1. Participation in this program may be limited in the Cooperative's sole discretion and subscription will be made on a first come, first served basis. Cooperative shall not be required to offer the entirety of the energy or capacity from its Community Solar Projects under this Tariff. The portion of the Community Solar Projects that will be offered under this Tariff ("Tariff Allotment of Community Solar Projects") shall be determined at the sole discretion of the Cooperative. The Cooperative may also limit the amount that any one Customer may purchase of the Tariff Allotment of Community Solar Projects to 5% of the total Tariff Allotment of Community Solar Projects.
2. Each Solar Block Energy Rate will be maintained for ten years from the date of first service under this Tariff. For the purposes of the ten-year energy rate, solar blocks will be attributed to the Customer's original service address. Transfer of service under Schedule CS is allowed in the case a Customer takes service at another location on the Cooperative's electrical system, as long as Customer and the new location are eligible and sufficient supply is available at the sole discretion of the Cooperative.
3. All solar energy and associated charges in a billing month will be excluded from the calculation of the Cooperative's Wholesale Power Cost Adjustor (WPCA).
4. The Cooperative shall retire the rights to all the Renewable Energy Credits (RECs) produced by the Community Solar projects in the Customer's name at year end.

5. Customer may terminate participation in the program at any time. If a Customer decides to terminate CS service prior to the expiration of ten-years from the date of first service under this Tariff, Customer shall pay a \$100 handling charge to Trico. If a Customer terminates participation they will not be allowed to rejoin the program for one year.
6. There are no upfront fees or charges.
7. In the event of a significant outage at, significant damage to, or full or partial destruction of a Community Solar Project, Trico shall be permitted to terminate this Tariff and return each Customer to their applicable Tariff.
8. This Tariff shall be subject to change or termination by Trico. In such case Customers shall be returned to their applicable Tariff.